

FILE NOTATIONS

Entered in NID File ...✓.....
Location Map Pinned ...✓.....
Card Indexed ...✓.....

Checked by Chief *PWB*
Approval Letter *8-20-68*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *9-10-68*

Location Inspected

OW..... WW..... TA.....

Bond released

SI GW.&... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log *10-30-68*

Electric Logs (No.)

E..... I..... Dual I Lat..... GR *✓*..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

11-9-72 Subsequent Report of Abductments

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML1660-A
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Kimbark Operating Co., Luff & H. P. McLish		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 288 Clayton Denver, Colo.		8. FARM OR LEASE NAME State-Shawnee ✓
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface Approx. NE SE NW Plat attached 1866' Sof N Line & 2019' At proposed prod. zone E of W Line		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend Exten. Test Bend
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32 T6S R22 E
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH Uintah
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4900 G. L. Est.		22. APPROX. DATE WORK WILL START* 8/8/68

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 ✓	28	200 ✓	Circ. ✓
7 7/8	4 1/2 ✓	9.5	TD	100 sacks ✓

THIS LOCATION REQUIRES PUBLICATION OF ORDER TO SHOW CAUSE.

- 1) Less than 4960' from McLish Stal #1 (see 37) and T.A. McLish Stal #1 (see 29)
- 2) Need location plat
- 3) U.S.G.S. - No objection, except will request drainage protection.
- 4) Don't need to show cause

43-047-30029

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. R. Arkwall* TITLE President DATE July 31, 1968

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

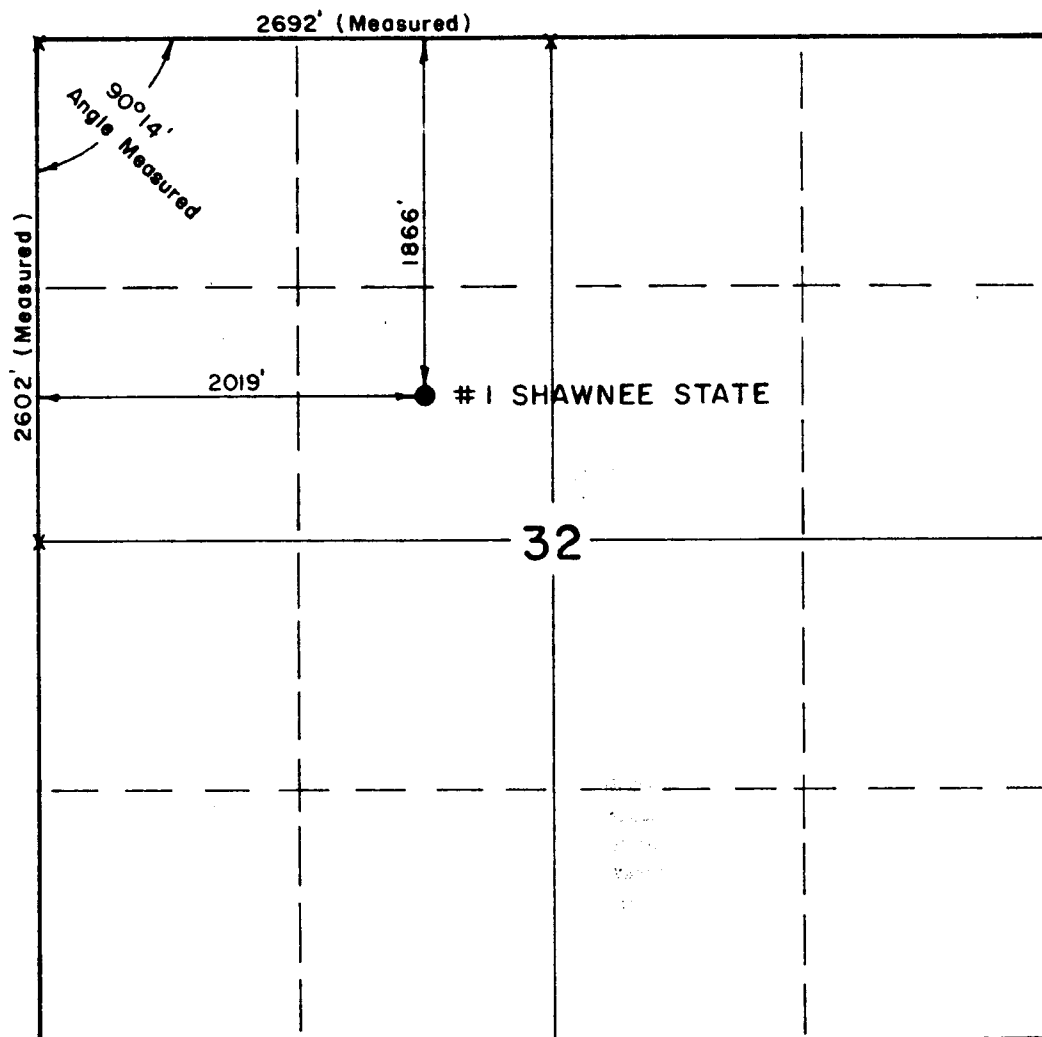
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T6S, R22E, SLB & M

PROJECT

K. D. LUFF

WELL LOCATION AS SHOWN IN THE
SE 1/4 NW 1/4, SECTION 32, T6S, R22E,
SLB & M. UTAH COUNTY, UTAH.



X = Corners Located (Brass Caps)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	31 JULY, 1968
PARTY	GS & KM	REFERENCES	GLO Corners
WEATHER	Clear & Hot	FILE	LUFF

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
in and for the State of Utah

oooooooooooooooo0000oooooooooooooooo

IN THE MATTER OF THE APPLICATION OF
KIMBARK OPERATING CO., LUFF & H.P.
McLISH FOR AN EXCEPTION TO THE RE-
QUIREMENTS OF RULE C-3, GENERAL RULES
AND REGULATIONS OF THE DIVISION OF
OIL AND GAS CONSERVATION

ORDER TO SHOW CAUSE
and
NOTICE OF HEARING

CAUSE NO. 100-13

oooooooooooooooo0000oooooooooooooooo

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS AND
PARTICULARLY ALL PERSONS INTERESTED IN TOWNSHIP 6 SOUTH, RANGES 21 and 22 EAST, SLBM,
HORSESHOE BEND AREA, UINTAH COUNTY, UTAH.

Kimbark Operating Co., Luff and H.P. McLish have filed an application with the
Division of Oil and Gas Conservation to drill Well No. State-Shawnee #1, 1866 feet from
the north line and 2019 feet from the west line of Section 32, Township 6 South, Range
22 East, SLBM, Uintah County, Utah. This well is less than 4,960 feet from other Uinta
Formation producible gas wells in the area, and therefore does not meet with the require-
ments of the above mentioned Rule.

If you and each of you have an objection to this well being drilled on said
location, you are hereby requested to notify the Division of Oil and Gas Conservation on
or before Monday, August 19, 1968, and thereafter appear before the Board, in the Governor's
Board Room, 2nd Floor State Capitol Building, Salt Lake City, Utah, at 2:00 P.M. on
Wednesday, September 11, 1968, at that time and place to show cause, if any there be, why
said Board should not grant approval to drill said well.

DATED this 6th day of August, 1968.

DIVISION'S ADDRESS:
1588 West North Temple
Salt Lake City, Utah 85116

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BOARD OF OIL AND GAS CONSERVATION

D.M. DRAPER, CHAIRMAN

C.R. HENDERSON, BOARD MEMBER

R.R. NORMAN, BOARD MEMBER

G.N. CARDON, BOARD MEMBER

W.D. YARDLEY, BOARD MEMBER

August 20, 1968

Kimbark Operating Company,
Kenneth D. Luff and H. P. McLish
288 Clayton
Denver, Colorado

Re: Well No. Shawnee-State #1,
Sec. 32, T. 6 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

No objections having been received to the Order to Show Cause No. 100-13 published on August 6, 1968, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Bond being furnished the Division of State Lands.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Paul W. Burchell, Chief Petroleum Engineer, Home: 277-2890, Office: 328-5771 - Salt Lake City, Utah.

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Kimbark Operating Company,
Kenneth D. Luff, and H. P. McLish

August 20, 1968

-2-

The API number assigned to this well is 43-047-30029 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sc

cc: Division of State Lands
Charles Hansen
105 State Capitol Building
Salt Lake City, Utah

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number # 1 Shawnee- State

Operator Kimbark Operating Co. Address 288 Clayton Denver, Colo Phone DU84021

Contractor Barken Well Service Co. Address Vernal Utah Phone

Location SE 1/4 NW 1/4 Sec. 32 T. 6 ~~XX~~ R. 22 ~~XX~~ E Uintah County, Utah
S ~~XX~~

Water Sands: None

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water sands</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 3-51a
(Rev. 4-68)
RECEIVED
OCT 28 1968
GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

ML 1660-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE-SHAWNEE

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

BEND

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 32 T6S R 22E

12. COUNTY OR PARISH

UTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4914 KB

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

KIMBARK OPERATING CO., K. LUFF & H. P. MCLISH

4. ADDRESS OF OPERATOR

288 CLAYTON DENVER, COLO.

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1866' S, OF N. L. & 2019' E. OF W. LINE

At top prod. interval reported below

At total depth APPROX. SAME

15. DATE SPUDDED

8/12/68

16. DATE T.D. REACHED

8/18/68

17. DATE COMPL. (Ready to prod.)

9/10/68

20. TOTAL DEPTH, MD & TVD

3438

21. PLUG, BACK T.D., MD & TVD

--

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3117-21, 3106-12, 3090-97, 3059-63

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER IES, GAMMARAY-FORM. DENSITY

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	259	12 1/4	170	0
6 4 1/2	9.5#	3432	7 7/8	125	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	2995'	-

31. PERFORATION RECORD (Interval, size and number)

3117-21, 3106-12, 3090-97, 3059-63

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3059-3121	10,000# sp. FRAC.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/25/68		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/25/68	2	3/8"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400	450	→		1,360			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WAITING ON PIPELINE CONNECTION

TEST WITNESSED BY

H. FELLHOETER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE PRESIDENT

DATE OCT. 25, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO CORES OR TESTS.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTAH FORM.	SURFACE	
UINTAH "A" MARKER	2894	
UINTAH "B" MARKER	3011	
GREEN RIVER	3387	

OCT 30 1968

January 9, 1969

Kimbark Operating Company, K. Luff
& H.P. McLish
288 Clayton
Denver, Colorado

Re: #1 State Shawnee
Sec. 32, T. 6 S, R. 22 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radio-activity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

January 24, 1969

Kimbark Operating Company,
K. D. Luff and H. P. McLish
288 Clayton
Denver, Colorado

Re: Well No. Shawnee State #1,
Sec. 32, T. 6 S., R. 22 E.,
Well No. Stableford-Government #1,
Sec. 29, T. 6 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 1660-A
2. NAME OF OPERATOR Kenneth D. Luff, Kimbark Oper. Co., H. P. McLish		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 520 Patterson Building, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1866' FNL x 2019' FWL		8. FARM OR LEASE NAME Shawnee-State
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4914' KB		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T6S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed 10/25/68

Plugging - Load hole with water or mud, whichever is required to kill well. Spot 20 sack plug at 3000' and squeeze 5 sacks into perforations. Shoot 4 1/2" casing at free point estimated to be at approximately 2000'. When pipe is free, set 15 sacks cement in and out of stub. Pull casing and set 35 sacks cement in and out of surface casing set at 259'. Set 5 sacks cement at top of surface pipe with dry hole marker.

APPROVAL IS CONDITIONAL UPON UTILIZING MUD BETWEEN ALL PLUGS; AND PLACING 80% OF THE CEMENT PLUG AT THE BASE OF THE SURFACE CASING, INSIDE PIPE.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **7-25-72**
BY *Paul H. Burchell*

18. I hereby certify that the foregoing is true and correct

SIGNED

K H Luff

TITLE

Operator

DATE **7/21/72**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH Uintah
		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/10/68
Completed 10/25/68

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The pit has been filled, location leveled and regulation dry hole marker erected.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

11/3/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: